



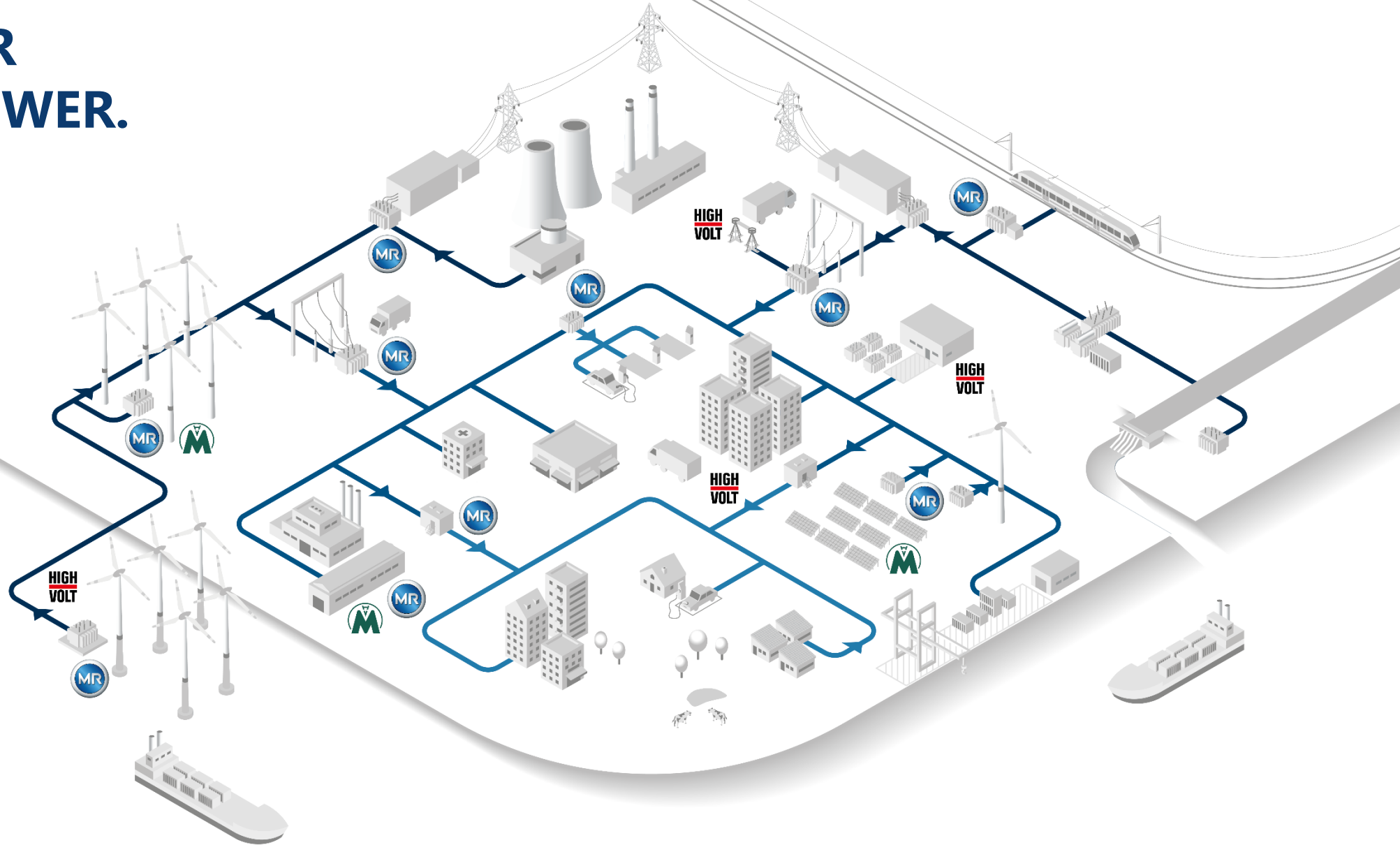
Maschinenfabrik Reinhausen

IEEE PowerTalks, 16-18 September, 2024, Muscat, Oman

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THE POWER BEHIND POWER.



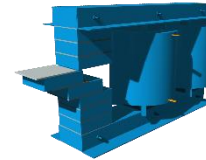
28 subsidiaries and 11 joint ventures worldwide

	1868		Maschinenfabrik Reinhausen GmbH (MR)			Sep 2006	12	Jiangsu MR Manufacturing Co., Ltd. (MRM)			Jan 2016	24	British Transformer Components Ltd. (RGB)	
	Jul 1980	1	MR do Brasil Ind. Mec. Ltda. (MRB)			Sep 2006	13	Reinhausen Middle East FZE (RME FZE)			Apr 2016	V	Reinhausen (Thailand) Ltd. (RTH)	
	Okt 1987	2	Reinhausen Australia Pty. Ltd. (RA)			Jan 2009	14	Reinhausen Korea Ltd. (RKR)			Apr 2016	25	Reinhausen España S.L. (RES)	
	Dez 1989	3	Reinhausen Manufacturing Inc. (RM)			Aug 2009	15	Reinhausen Power Composites GmbH (RPC)			Okt 2016	VI	Reinhausen Enerji Çözümleri Anonim Şirketi (RTR)	
	Nov 1993	4	Reinhausen Italia S.r.l. (RI)			Sep 2009	16	Reinhausen Luxembourg S.A. (RLU)			Jul 2017	26	Hans von Mangoldt GmbH (HVMAC)	
	Okt 1995	1	Easun-MR Tap Changers (P) Ltd. (EMR)			Jan 2010	17	Reinhausen Canada Inc. (RCA)			Jul 2017	VII	Hans von Mangoldt Taiwan Co. Ltd. (HVMTW)	
	Jul 1996	5	Reinhausen Asia-Pacific Sdn. Bhd. (RAP)			Mrz 2011	18	PT. Reinhausen Indonesia (RID)			Jul 2017	VIII	Meher Mangoldt Inductors Pvt. Ltd. (MMIPL)	
	Jan 1999	6	Messko GmbH (MS)			Okt 2011	III	Reinhausen 2e d.o.o. (RSI)			Okt 2019	IX	Aditya Birla Power Composites Ltd. (ABPC)	
	Jan 2002	7	MR Japan Corp. (MRJ)			Apr 2012	19	Reinhausen Nordic AB (RSE)			Jan 2020	X	Reinh. Middle East Energy Solutions LLC (RME LLC)	
	Feb 2002	8	HIGHVOLT Prüftechnik Dresden GmbH (HV)			Okt 2014	20	Reinhausen Mexico S. de R.L. de C.V. (RMX)			Aug 2022	27	Advanced Testing Systems Inc. (HVATS)	
	Jun 2003	9	OOO MR (MRR)			Jun 2015	21	Amantys Power Electronics Ltd. (APE)			Sep 2023	28	TOO Reinhausen Kazakhstan (RKA)	
	Nov 2005	10	Reinhausen South Africa (Pty) Ltd. (RZA)			Jan 2016	22	Cedaspe S.r.l. (CEDASPE)			Sep 2023	29	C.B. System-Oil S.L. (CBS)	
	Dez 2005	II	Iran Transfo After Sales Service Co. (ITASS)			Jan 2016	IV	Reinhausen Singapore Pte. Ltd. (RSG)						
	Mai 2006	11	MR China Ltd. (MRT)			Jan 2016	23	Sukrut Electric Company Pvt Ltd. (SECPL)						

 Factory  Office

Note: Exclusively operating companies

Uniquely inventive – since 1929



1929

High-speed resistor-type tap-changer

1974

Semi-conductor tap-changer

1990

Reactor-type tap-changer

2000

Vacuum technology

2012

Modular active filter

2016

Distribution tap-changer

2018

Transformer operating system

2021

DC transformer

2021

Strongest vacuum tap-changer



1978

Reactor with PolyGap technology

HIGH VOLT

1990

Largest outdoor test system

HIGH VOLT

2020

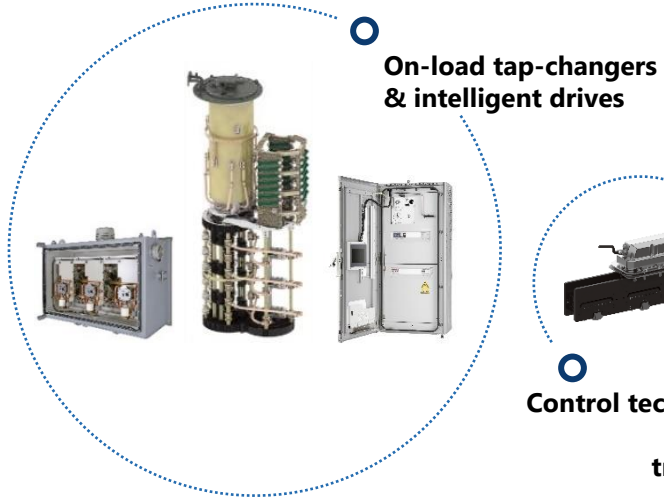
Most powerful resonant test system

Solutions for load flow and power quality



Transformer Accessories

A circular callout containing images of transformer accessories, including a pressure gauge, a terminal block, and a component with a screwdriver.



On-load tap-changers & intelligent drives

A circular callout showing various electrical components, including a large cylindrical tap-changer and a control cabinet.



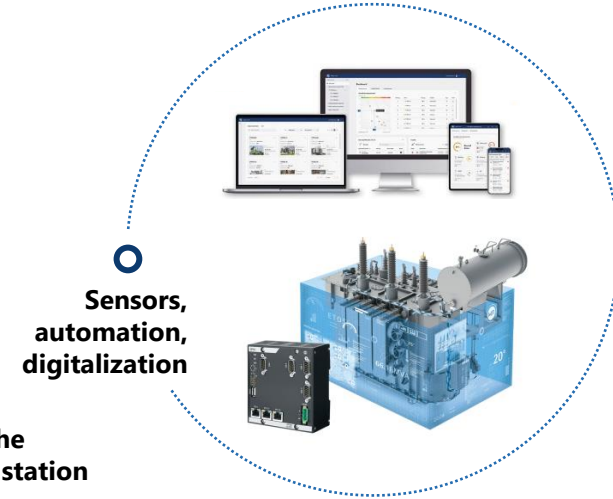
Control technology for distribution transformers

A circular callout featuring a control unit for distribution transformers.



Services at the transformer station

A circular callout showing a worker in a hard hat and safety vest.



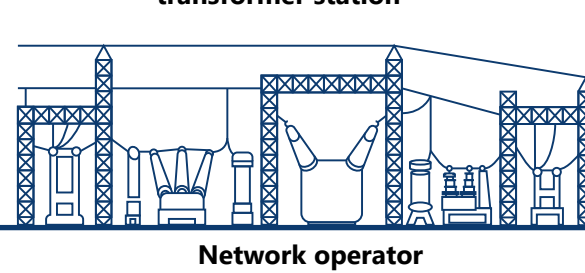
Sensors, automation, digitalization

A circular callout displaying digitalization equipment, including a laptop, a monitor, and a server rack.



OEM & System Integrators

A line-art icon of a person with arms raised, representing OEMs and system integrators.



Network operator

A line-art illustration of a power substation with towers and transformers.



Loads & feeders

A line-art illustration of industrial buildings and a wind turbine, representing loads and feeders.



High voltage Insulators

A circular callout showing high voltage insulators, including a ceramic insulator and a composite insulator.



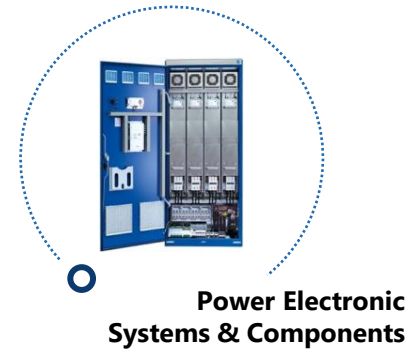
High voltage testing technology

A circular callout featuring high voltage testing equipment, including a tall tower structure and a large insulator, with the text "HIGH VOLT".



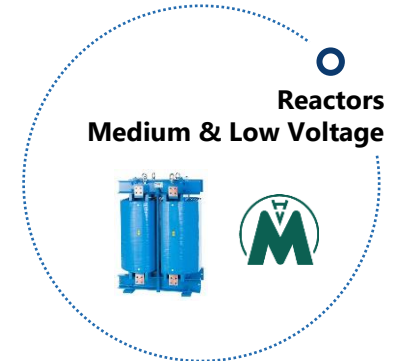
Power Quality Solutions

A circular callout showing power quality solutions, including a large industrial cabinet with multiple bays.



Power Electronic Systems & Components

A circular callout displaying power electronic systems and components, including a large blue cabinet.



Reactors Medium & Low Voltage

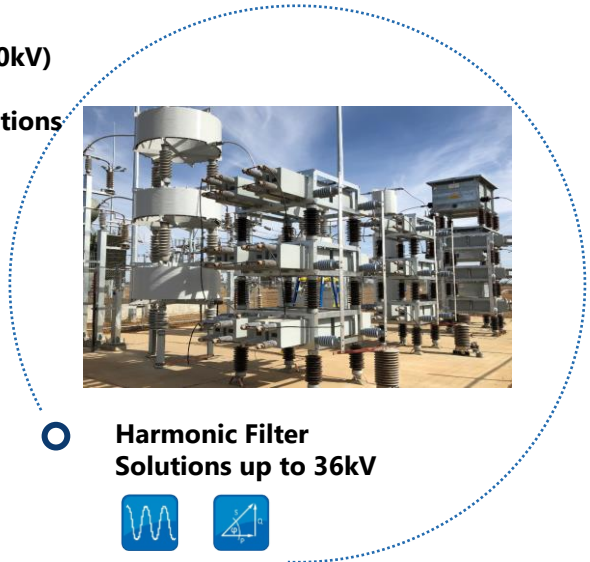
A circular callout showing reactors, including a blue cylindrical reactor and a logo with the letter 'M'.

Solutions & Portfolio of Power Quality




POCO-X
(arc proof up to 50kV)

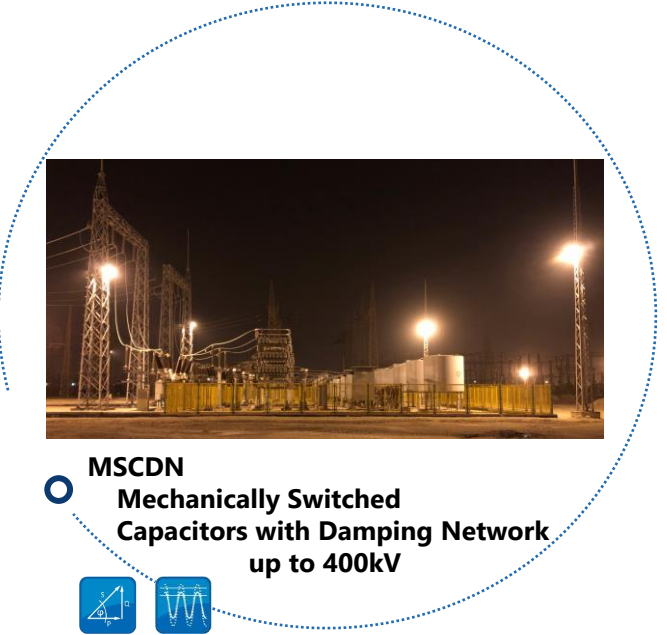
Compensation Stations
up to 36kV


Harmonic Filter
Solutions up to 36kV




Harmonic Filter in E-Houses
up to 36kV

MSCDN
Mechanically Switched
Capacitors with Damping Network
up to 400kV



Static Solutions for PF Control and Harmonic Filtering

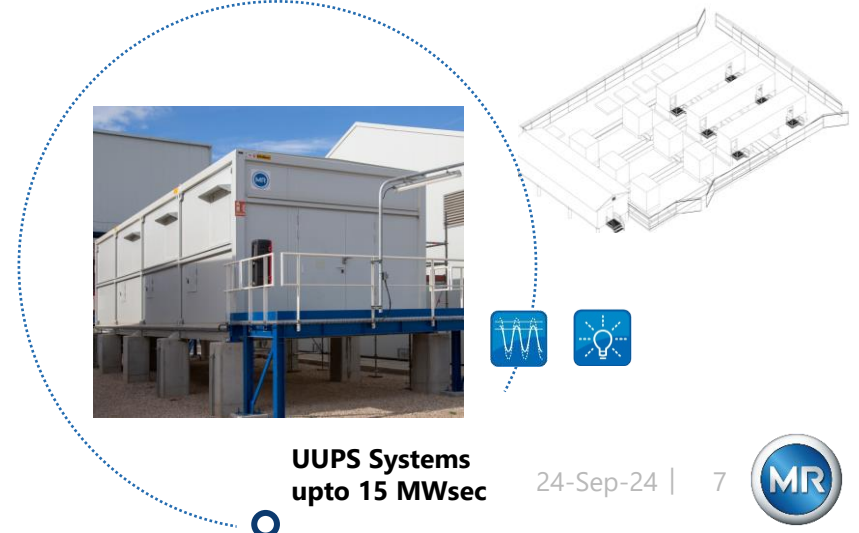
Dynamic Power Quality Solutions




Active Filter & STATCOM
up to 3,6Mvar




SVC & STATCOM
upto +/- 50 Mvar

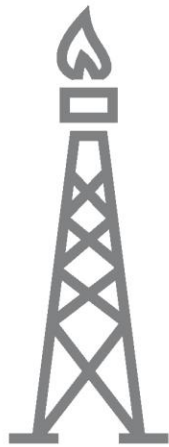
UUPS Systems
upto 15 MWsec




Grey, Blue and Green Hydrogen definition

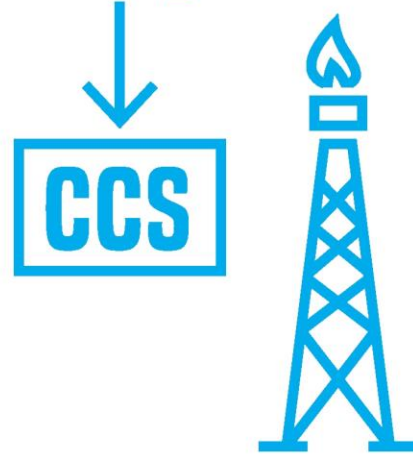
HYDROGEN ON THE PATH TO ZERO EMISSIONS

GREY HYDROGEN



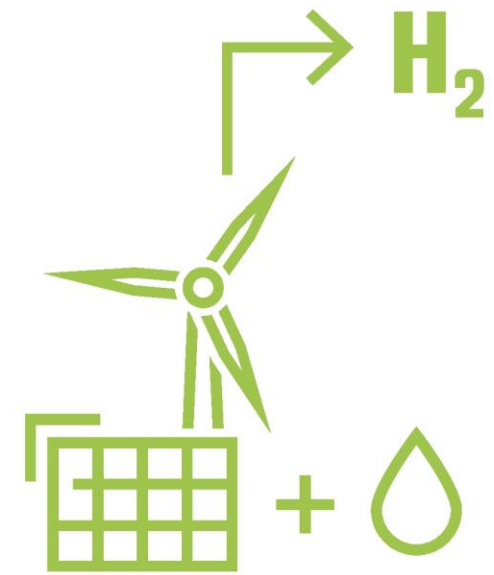
FROM NATURAL GAS

BLUE HYDROGEN



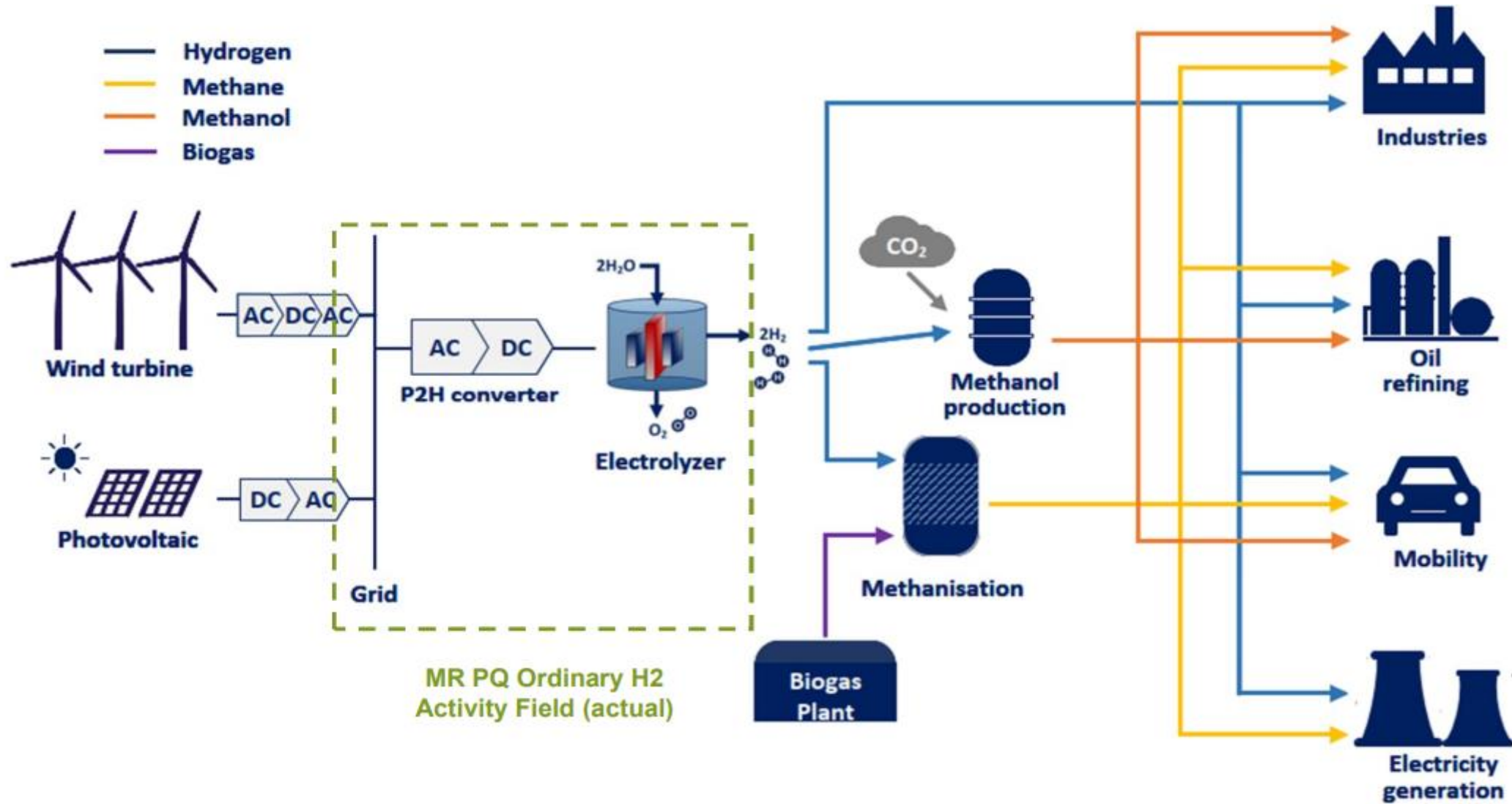
FROM NATURAL GAS
WITH CARBON CAPTURE & STORAGE

GREEN HYDROGEN

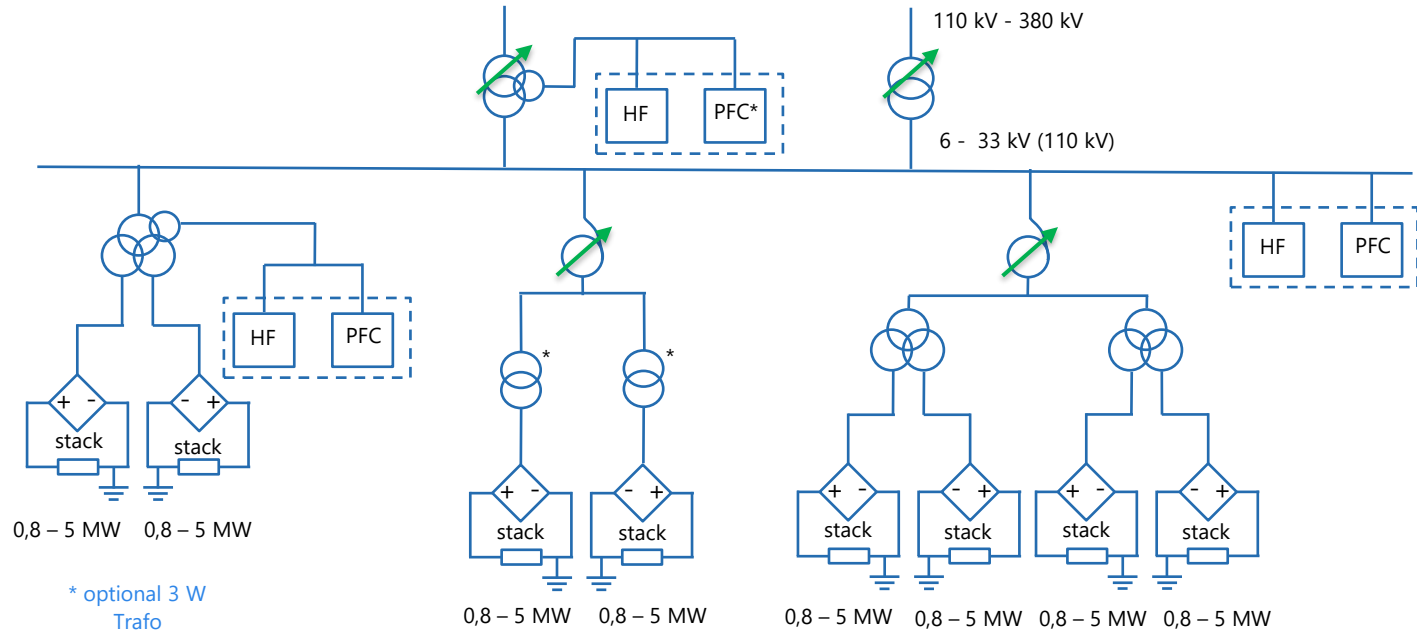


FROM WATER USING
ZERO-CARBON ELECTRICITY

Value chain of Hydrogen



Requirements of a MR for an Electrolyser Plant



+ Optimized solution planning with respect to reactive power and harmonics,

+ PQ solution design considering the voltage control by the transformer tap changers for reactive power compensation,

+ Compliance with the relevant parameters of connection guidelines and standards (IEC, IEEE, VDE-AR,...)

+ Transformer(s) to supply the rectifier (usually 12/24-pulse thyristor) for H₂-electrolyzer stacks approx. 1 – 5 MW per Stack (17.5 – 20 MW Array)

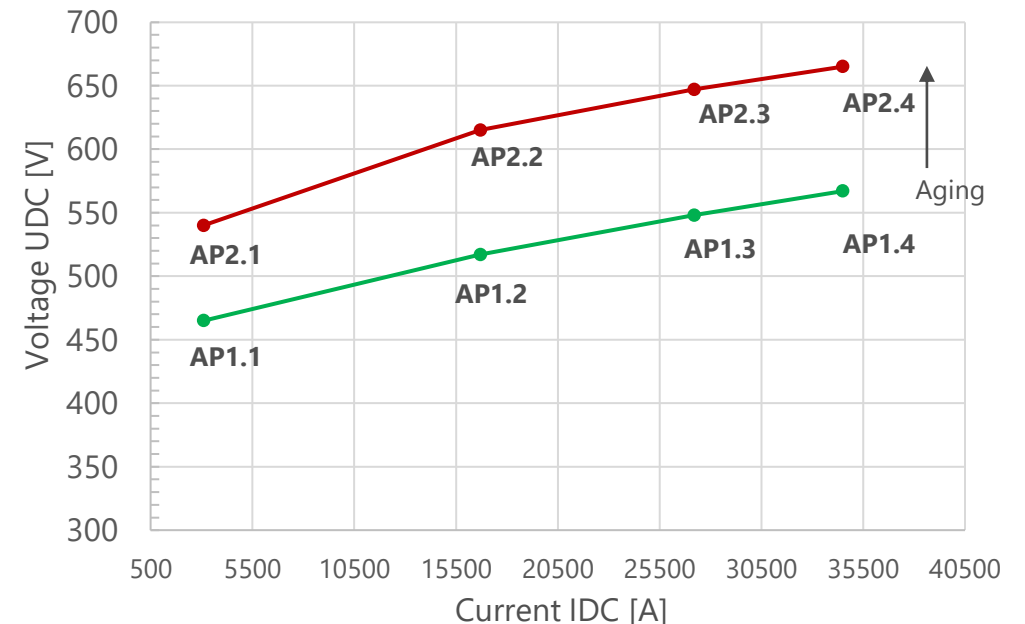
+ Harmonic filter and reactive power (Dynamic / Static) compensation as singular or hybrid function, single/group compensation

RE Power Fluctuations / Aging of Electrolysers / Voltage Control

Voltage Control – RE Fluctuations

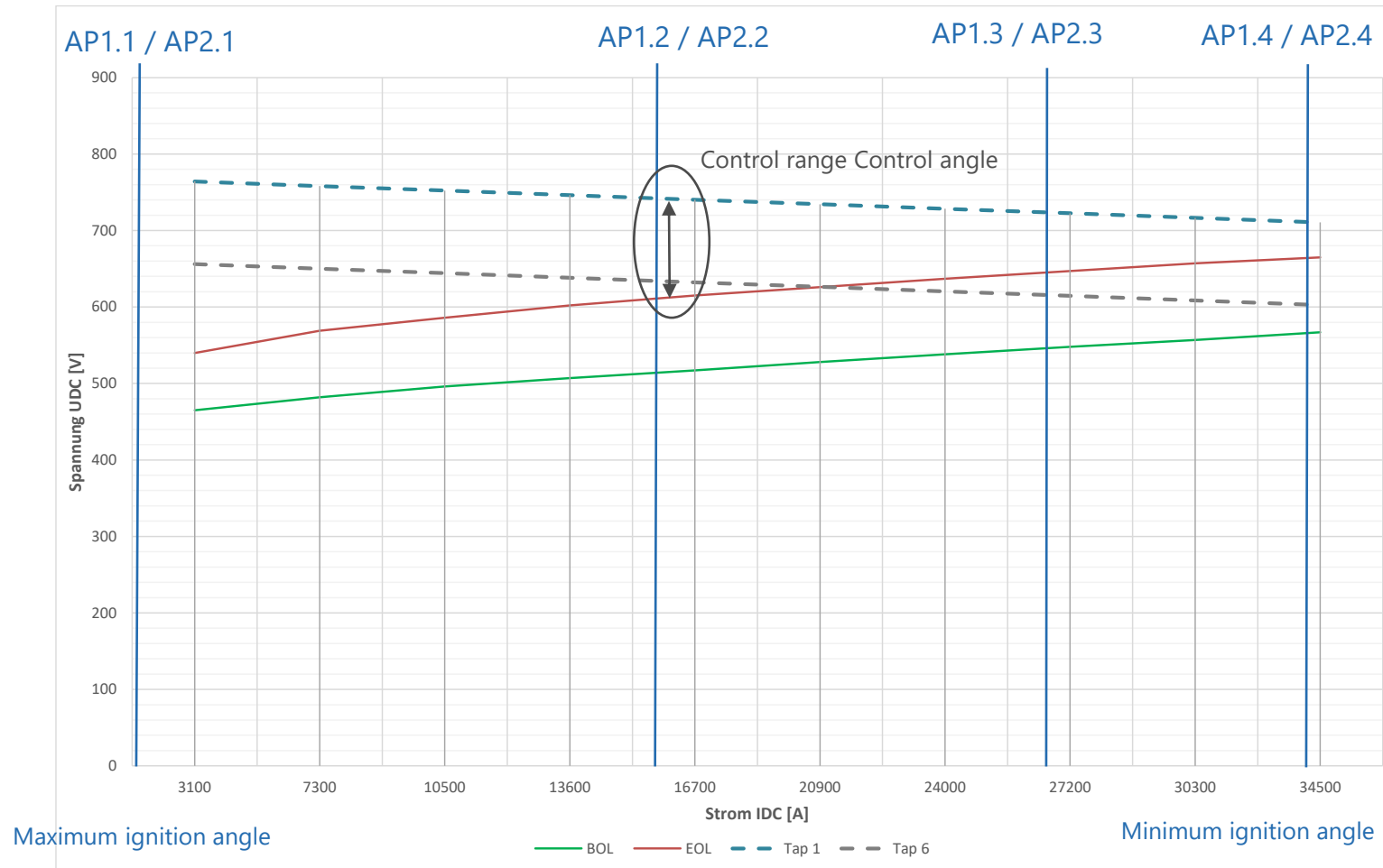
- + Adaptation of H2 production with the availability of renewable power generation,
- + Adaptation of H2 production leads to variation of thyristor bank firing angles,
- + Variation of transformer secondary input voltages necessary to achieve acceptable power factor and limited harmonic distortion,
- + Voltage control from OLTC in conjunction with renewable power generation.

Voltage Control – Electrolyser Aging



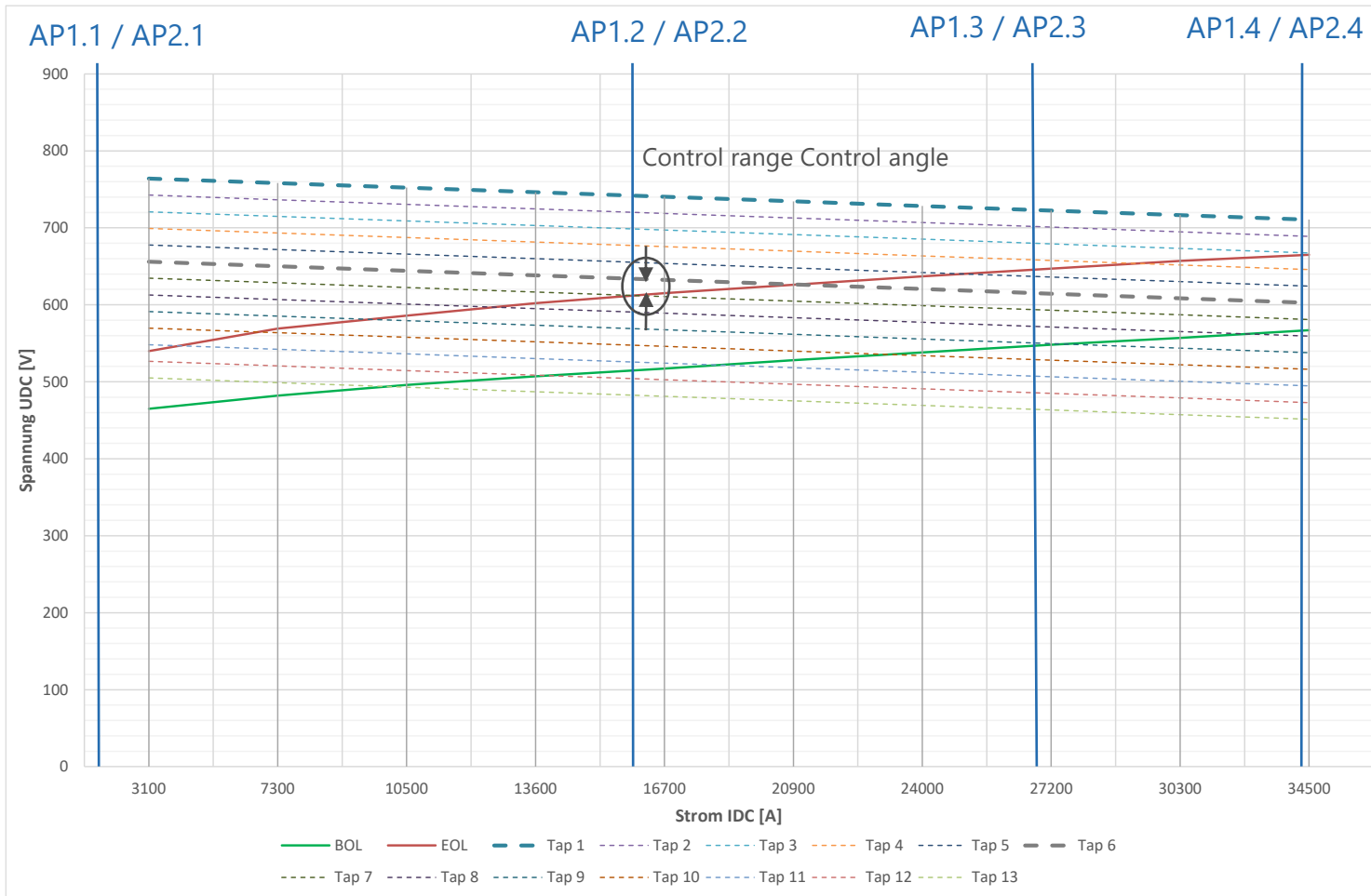
- + Exemplary characteristic curve of an electrolysis cell,
- + Aging (years) increases the voltage drop across the electrolytic cell, so that more electrical power is required for the same quantity of H2

RE Power Fluctuations / Aging of Electrolysers / Voltage Control



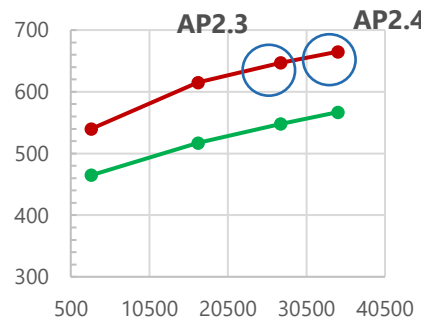
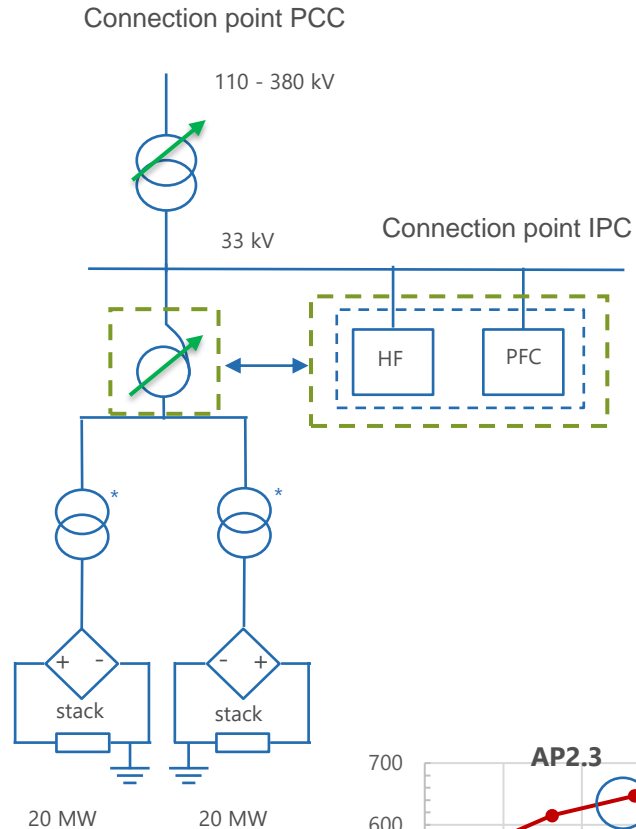
- + **Transformer with 2 offload tappings**
- + OCTC (1x SOL / 1x EOL) is set to EOL tapping at some point within the service life (changeover time may be critical)
- + Transformer secondary voltage (GR input) must be selected so high that full current can still be started up in each case (if necessary, also with contractually assured undervoltage of e.g. 0.95 p.u.)
- + Fine adjustment of the operating points via partly very large control angles of the thyristor rectifier, conditional:
 - High reactive power requirement
 - High harmonics
 - Possibly too high DC ripple

RE Power Fluctuations / Aging of Electrolysers / Voltage Control



- + **Transformer with OLTC (13 tappings)**
- + Transformer secondary voltage (GR input) can be selected better adapted over the entire service life of the electrolysis cell(s)
- + Adjustment stages for mains undervoltage and overvoltage in operation only when necessary
- + Fine adjustment of the operating points via significantly smaller control angles of the thyristor rectifier
 - Reactive power requirement ↓
 - Harmonics ↓
 - DC Ripple ↓

Advantages – Solutions with OLTC Theoretical Considerations



Simulation of a 40 MW electrolysis with an OLTC in an autotransformer (13 steps) from 374 V to 566 V in comparison to the version with a fixed offload transformer stage (EOL).

	Control angle	P [MW]	Q [MVar]	Qc [MVar] Cosphi 0.95
AP2.4 without OLTC	18,0 °	46,6	24,1	8,6
AP2.4 with OLTC	13,3 °	46,6	20,6	5,9
AP2.3 without OLTC	24,2 °	36,1	21,3	9,6
AP2.3 with OLTC	11 °	36,0	13,6	1,2

P/Q measured on HV side of auto-transformer

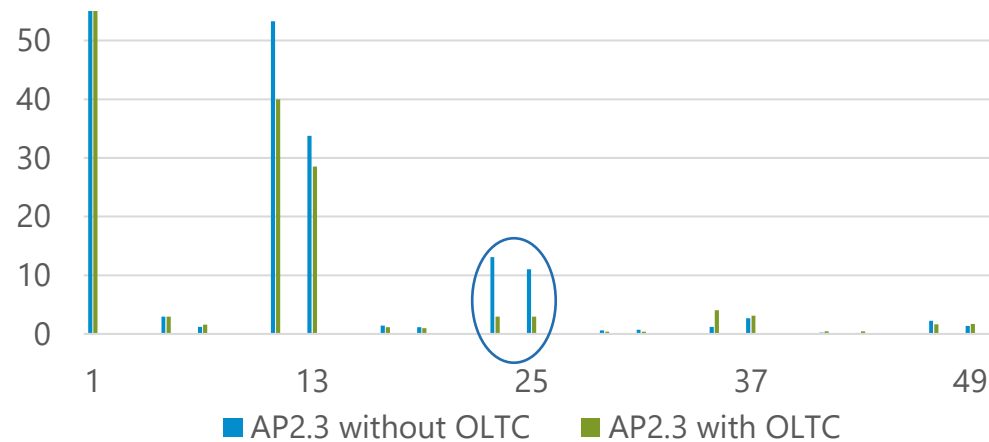
- + Maximum demand for compensation power at AP2.3
- + Design of the compensation (Qc) to 5.9 Mvar instead of 9.6 Mvar
- + **by using an OLTC, the need for compensation can be reduced by at least 40 %.**
- + Savings potential - Solution or Project Dependent (different ratios of fixed and variable costs in the compensation and filter solution).

Attention: The OLTC stages in the example are not optimized and are exemplary.

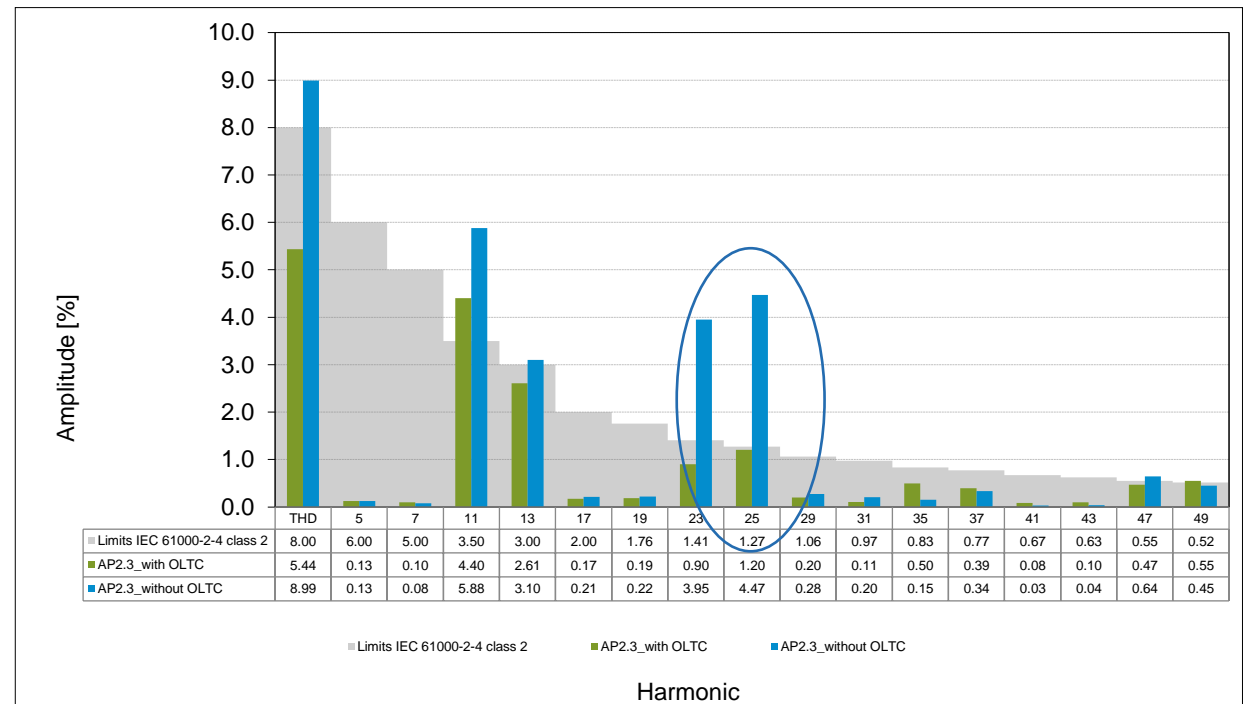
Advantages – Solutions with Tap Changers Theoretical Considerations

	1.	11.	13.	23.	25.	35.	37.	47.	49.	THD I
AP2.3 without OLTC	730 A	53,3 A	33,7 A	13,1 A	11,0 A	1,2 A	2,7 A	2,2 A	1,4 A	8,9 %
AP2.3 with OLTC	667 A	39,9 A	28,5 A	2,9 A	2,9 A	4,1 A	3,1 A	1,6 A	1,7 A	7,4 %

Current in [A] on the HV side of the three-winding transformer



Voltage spectrum at the connection point (33 kV IPC)



- + Reduction of harmonic currents on the HV side of the autotransformer when using an OLTC (reduction of THD I by approx. 17 %)
- + Very significant reduction in voltage harmonics (network-dependent)
 - Harmonic compensation can be designed lower

What does MR have to Offer Here? – The Complete Solution

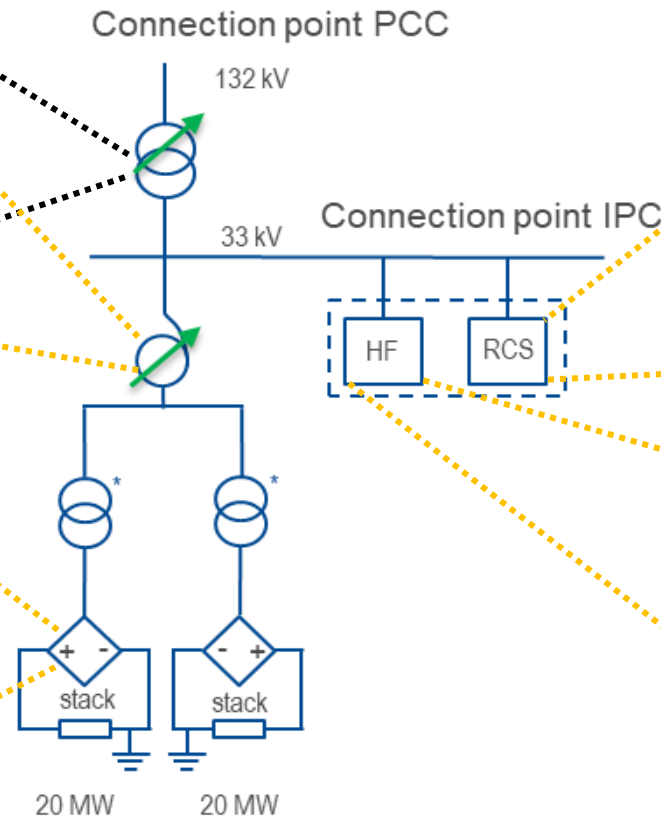
MR offers a one stop complete system solution - optimized, highest quality, time saving, cost effective over its lifetime

Planning & Feasibility

Consulting

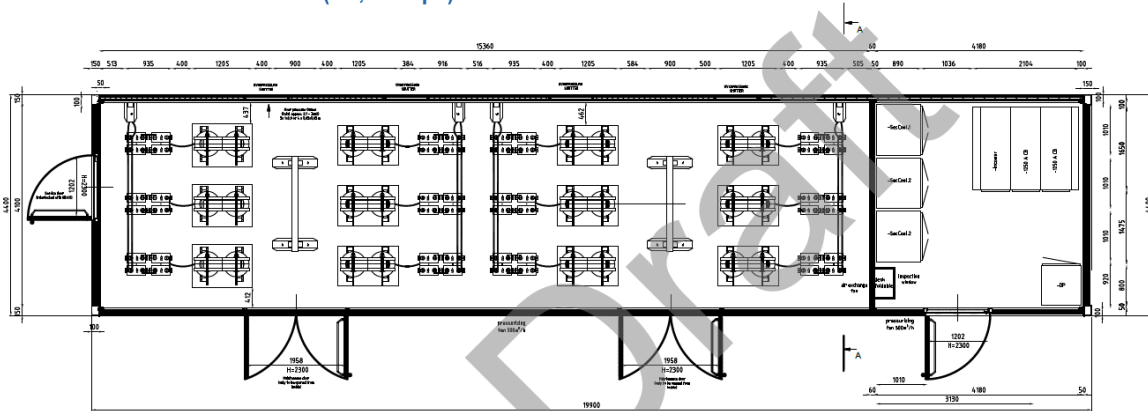
System design & Solutions

Product deliver and installation

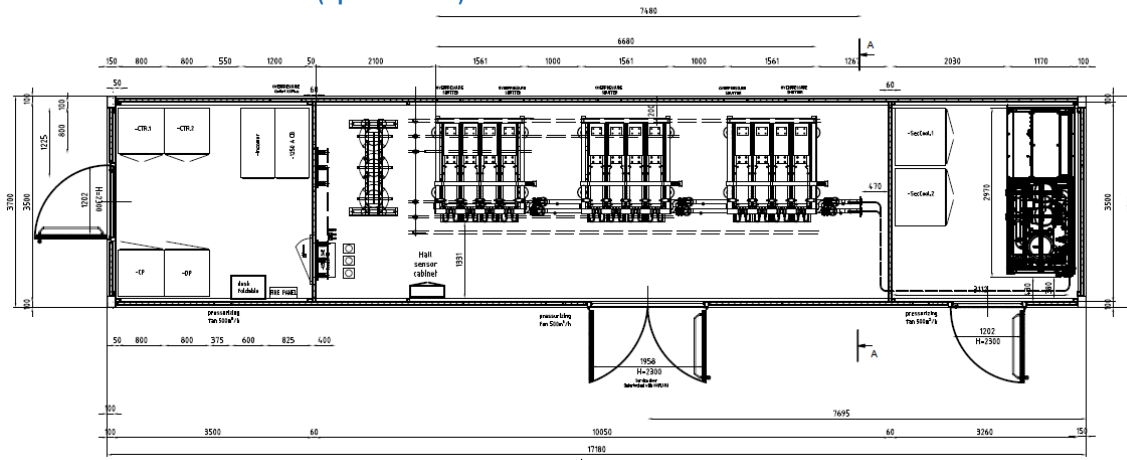


Large systems 50 MW - >1GW ElectrolyseR (12 – 36 Pulse) project example: Passive filter and STATCOM for 2x100 MW

E-House – Filter circuit (HF, 4-steps)



E-House - STATCOM (upto 20 Mvar)

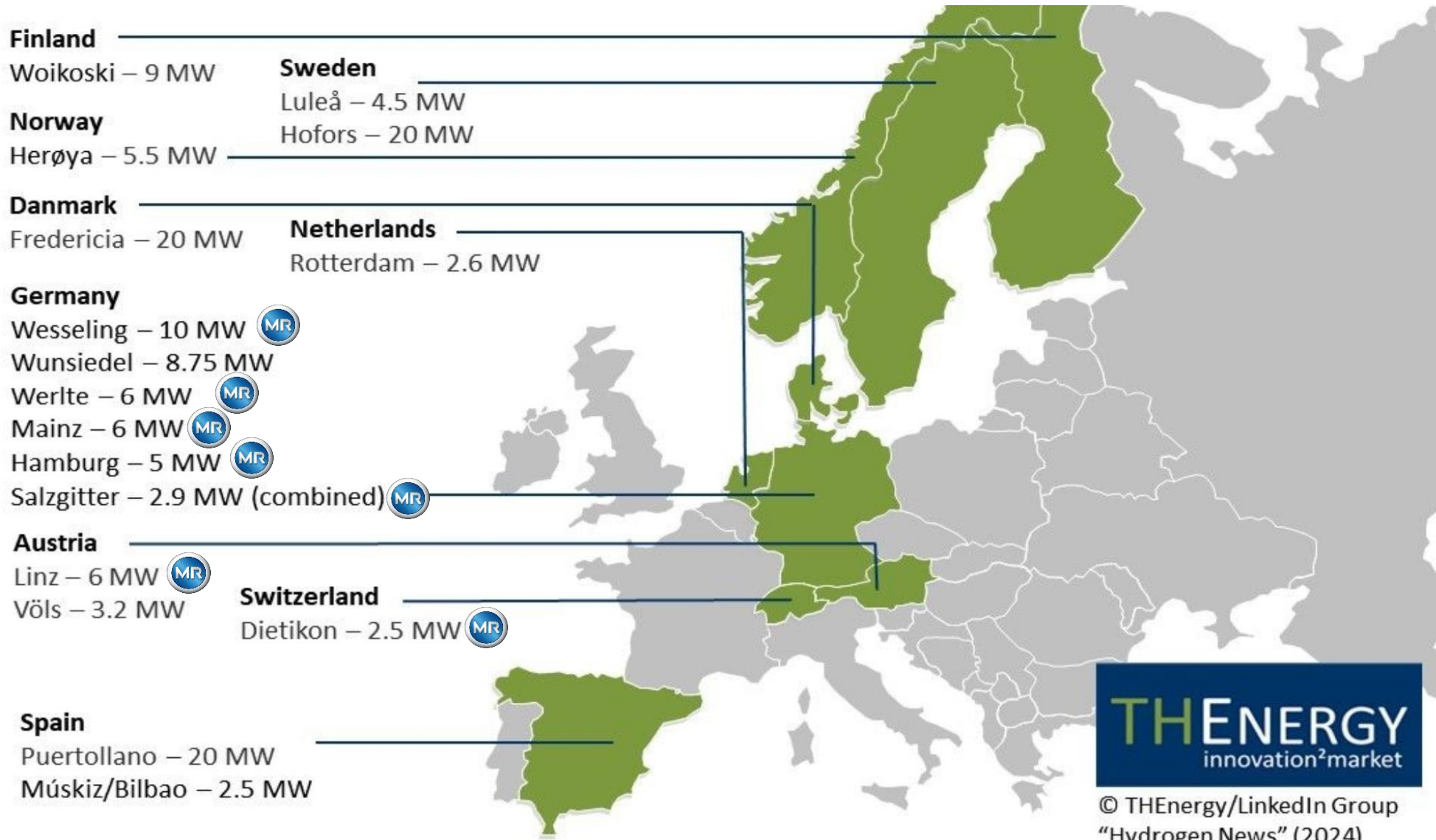


Mechanical Layout (E-House)

- Each prefabricated e-houses for minimal effort on the construction site (coastal environment)
- Often elevated on site
- Water cooling (without external attachments) or air conditioning units as wall/roof installation
- One E-House till approx. 20 m (4 step HF) / moreover 2-part approx. 27-28 m (6-stage HF)
- Protection and control from a walk-in control room during operation (primary system part locked)



Hydrogen in Europe (operational & 2.5MW+)

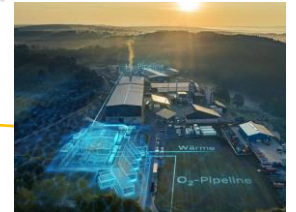


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"Hydrogen News" (2024)



Worldwide Hydrogen Projects with MR Solutions

Sweden, 700 MW



Germany

- Dietikon 2x 1,4 MW
- TestcenterRostock 1x 2,5 MW
- Mainz 3x 1,4 MW
- Werlte 1x 1,4 MW
- Hamburg 4x 1,4 MW
- Salzgitter 3x 1,4 MW
- Wunsiedel 10 MW
- Oberhausen 20 MW
- BASF 60 MW

Dubai 1x 1,4 MW



Saudi Arabia, 2 GW

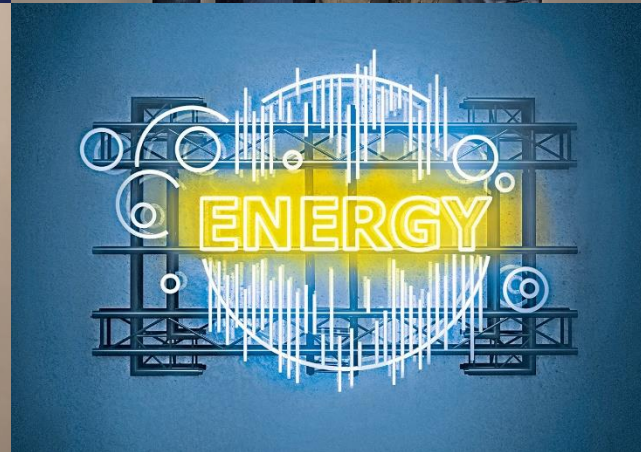
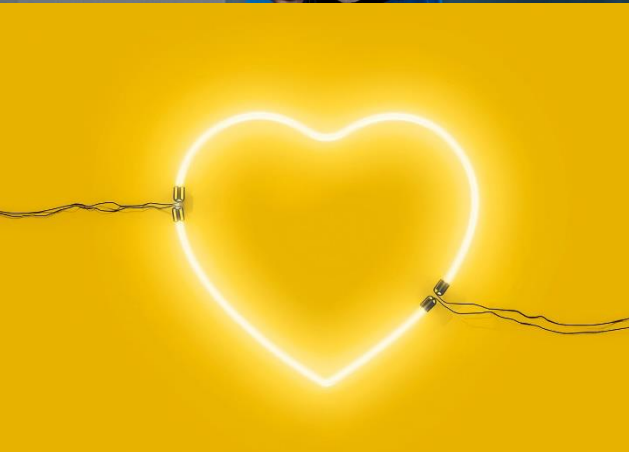
Brazil, 270 MW phase 1&2

Chile, 1,4 MW



Netherlands, 200 MW – phase 1





Performance out of passion

- + 300 service heroes keep the global energy supply stable
- + Our software team drives the digitization of the products
- + In an international sales network we inspire our customers worldwide
- + 520 engineers working to shape a sustainable future



Grandfathering & Sustainability

We are aware of our special responsibility towards the environment, customers, employees and society and support the Sustainable Development Goals of the United Nations.

**THE POWER
BEHIND POWER.**
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